



PUNJAB STATE POWER CORPORATION LTD.

(Regd. Office: PSEB Head Office, The Mall, Patiala)

OFFICE OF CHIEF ENGINEER /COMMERCIAL (SE/SALES-II)

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Website: www.pspcl.in, CIN: U40109PB2010SGC033813, Registration Number: 33813

Commercial Circular No. 10/2025

To

All Engineer-in-Chief/Chief Engineers (DS),
Under Punjab State Power Corporation Limited.

Memo No. **436/440 /T.O. 2025-26**

Dated: **29.03.2025**

Subject: Open Access Charges for FY 2025-26.

Hon'ble PSERC on 28.03.2025 has issued Tariff Order for FY 2025-26 against Petition no. 61 of 2024. Open Access charges determined by Hon'ble PSERC are as under:

1. Wheeling Charges:

Regulation 25 of PSERC (Terms and Conditions for Intra-state Open Access) Regulations, 2011 provides that, Wheeling Charges shall be payable by an Open Access customer who utilises the distribution network for wheeling of electricity. Accordingly, wheeling charges for use of distribution network of PSPCL are determined as under:-

a)	For Long Term/Medium Term Open Access Customers	= Rs. 2,85,216/MW/Month
b)	For Short Term Open Access Customers	= Rs. 685.88/MWh

However, in case of wheeling of power generated from NRSE project for consumption within the State, transmission and wheeling charges shall be levied @ 2% of the energy injected into the State Grid, irrespective of the distance i.e. additional 2% of the total energy shall be injected at injection point(s). Revenue from the additional injection shall be according to the utilization of the system. For open access where injection/ drawl by most of the NRSE projects for captive use is at 66 kV or below and the 132kV and above transmission system is not being used at all, PSPCL alone is entitled for the average revenue realized by the distribution licensee from such additional injection. However, for open access injection where the 132kV and above transmission system is involved, 25% of the average revenue realized by distribution licensee from such additional injection shall be passed on to the STU/Transmission licensee for compensating it on account of transmission charges. In case of wheeling of power generated from NRSE projects outside the state, full transmission and wheeling charges shall be leviable.

Provided that in case of wheeling of power for consumption within the State, generated from NRSE projects in the State, achieving commercial operation (COD) from 09.07.2015 to 31.03.2017, no transmission and wheeling charges shall be leviable, irrespective of the distance, for a period of 10 (ten) years from its date of commercial operation (COD).

2. Transmission & Distribution losses:-

As per Regulation 30(2) of PSERC (Terms and Conditions for Intra-state Open Access) Regulations, 2011, the Open Access customers shall bear Transmission & Distribution losses as under:-

(i)	OA customers at 132/220/400 kV	2.21%
(ii)	OA customers at 66/33 kV	15% of distribution losses (11.90%), which works out to 1.79%, in addition to Transmission Loss of 2.21%.
(iii)	OA customers at 11 kV	40% of distribution losses (11.90%), which works out to 4.76%, in addition to Transmission Loss of 2.21%.

3. Cross subsidy surcharge:-

As per Regulation 26(2) of PSERC (Terms and Conditions for Intra-state Open Access) Regulations, 2011, the cross-subsidy surcharge for various categories of consumers is determined as under:-

Large Supply:	:	57	paise/kWh
Domestic Supply	:	0	paise/kWh
Non-Residential supply	:	111	paise/kWh
Bulk Supply	:	85	paise/kWh

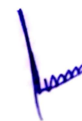
The cross-subsidy surcharge is not exceeding the 20% of the average cost of Supply for any of these categories in accordance with Rule 13 of the Electricity Amendment Rules, 2022.

In addition, other applicable charges such as additional surcharge, operation charges, UI, reactive energy charges, shall be levied as per the Open Access Regulations/ Tariff Regulations notified by the Commission.

The above tariff shall be applicable from 01.04.2025 to 31.03.2026.

Meticulous compliance of this circular be ensured. This circular can be downloaded from PSPCL website www.pspcl.in.

This issues with the approval of competent authority.



**Dy.CE/Sales-II,
PSPCL, Patiala.**

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖਿਆਂ ਨੂੰ ਸੂਚਨਾ ਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ:

1. ਮਾਨਯੋਗ ਬਿਜਲੀ ਮੰਤਰੀ, ਕਮਰਾ ਨੰ24 ., 7th ਮੰਜਿਲ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ-1, ਚੰਡੀਗੜ੍ਹ।
2. ਚੇਅਰਮੈਨ-ਕਮ-ਮੈਨੇਜਿੰਗ ਡਾਇਰੈਕਟਰ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ., ਪਟਿਆਲਾ।
3. ਸਾਰੇ ਨਿਰਦੇਸ਼ਕ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ., ਪਟਿਆਲਾ।
4. ਵਿੱਤ ਕਮਿਸ਼ਨਰ/ਫਾਇਨੈਂਸ ਟੂ ਗੌਰਮਿੰਟ ਪੰਜਾਬ ਐਕਸ-ਆਫਿਸੋ ਮੈਂਬਰ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ., ਪਟਿਆਲਾ।
5. ਸਕੱਤਰ /ਬਿਜਲੀ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
6. ਸਕੱਤਰ/ਪੰਜਾਬ ਸਰਕਾਰ/ਇੰਡ: ਅਤੇ ਕਾਮਰਸ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
7. ਸਕੱਤਰ/ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ, ਸਾਇਟ ਨੰ: 03, ਸੈਕਟਰ-18 ਏ, ਮੱਧ ਮਾਰਗ ਚੰਡੀਗੜ੍ਹ।
8. ਪ੍ਰੋਜੈਕਟ, ਸਟੇਟ ਡਿਸਪਿਊਟ ਰਿਡਰੈਸਲ ਕਮਿਸ਼ਨ (ਪੰਜਾਬ) ਐਸ.ਸੀ.ਓ ਨੰ: 3009-10, ਸੈਕਟਰ-22, ਚੰਡੀਗੜ੍ਹ।
9. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਚੇਅਰਮੈਨ(ਫੋਰਮ), 220 ਕੇ.ਵੀ. ਸਬ-ਸਟੇਸ਼ਨ, ਫਿਰੋਜਪੁਰ ਰੋਡ, ਸਾਹਮਣੇ ਵੇਰਕਾ ਮਿਲਕ ਪਲਾਂਟ ਲੁਧਿਆਣਾ ,।
10. Ombudsman, Electricity Punjab 66 KV Grid Sub Station, Plot No. A-2, Industrial Area, Phase 1, SAS Nagar (Mohali) -160055.
11. ਨਿੱਜੀ ਸਕੱਤਰ ਟੂ ਬਿਜਲੀ ਮੰਤਰੀ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ, ਪੰਜਾਬ, ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
12. ਚੀਫ-ਕੋ-ਆਰਡੀਨੇਟਰ, ਉਦਯੋਗ ਸਹਾਇਕ ਡਾਇਰੈਕਟਰ ਆਫ ਇੰਡੀਸਟਰੀਜ਼ ਪੰਜਾਬ ਸੈਕਟਰ-17, ਚੰਡੀਗੜ੍ਹ।
13. ਮੁੱਖ ਬਿਜਲੀ ਇੰਸਪੈਕਟਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਪਟਿਆਲਾ।
14. Finance Advisor, PSPCL, Patiala.
15. Chief Auditor, PSPCL, Patiala.
16. CE/ARR & TR, PSPCL, Patiala.
17. CE/PP&R, PSPCL, Patiala.
18. CE/IT, PSPCL, Patiala: For ensuring the strict compliance of the instructions.
19. Dy.CE, Billing, PSPCL, Patiala: For ensuring the strict compliance of the instructions.
20. ਉਪ ਮੁੱਖ ਇੰਜ: /ਸੇਲਜ਼-1, ਨਿਗਰਾਨ ਇੰਜ: /ਸੇਲਜ਼-2, ਉਪ ਮੁੱਖ ਇੰਜ: /ਰੈਗੂਲੇਸ਼ਨ ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ. ਪਟਿਆਲਾ।
21. All Addl.SEs/Sr.Xens/AEEs/Sales under PSPCL / Commercial Organization.
22. CAO/TR (Finance), PSPCL, Patiala.



**ASE/Sales-III
PSPCL, Patiala.**