PUNJAB STATE POWER CORPORATION LIMITED
(O/O Engineer-in-Chief /Commercial, Patiala, Ph.No.0175-2214495)
Corporate Identity Number: U40109PB20108GC033813
Regd. Office- PSEB Head Office, The Mall, Patiala-147001
Tele Fax: .0175-2210320 Email: ce-commercial@pspcl.in Website: www.pspcl.in

To

All Engineer-in-Chief/Chief Engineer (DS),
Under Punjab State Power Corporation Limited.

Memo No.: 692/97 /S-4/FCC Clarifiacation/25 Dated: 27/7/26

Subject: Simplification of Feasibility Clearance Process.

The instructions issued vide memo No. 1550/54 dated 04.09.2023 (Copy Attached) is amended to the extent as under:-

S.No.	Existing Provision	Proposed Amended Provision
2 (i) (a)	Load growth is to be considered for 11 kV Feeding Line having more than 1 connection running on same line.	Load growth is to be considered for 11 kV Feeding Line **(except 11 kV Independent Feeders)** having more than 1 connection running on same line.

All other conditions shall remain same.

Meticulous compliance of the above instructions may please be ensured.

This issues with the approval of competent authority.

DA/As Above

Dy. CE/Sales-1,
For: CE/Commercial,
PSPCL, Patiala.

698/726
27/7/26

CC:

The above instructions are forwarded to following officers for information and further necessary action please.

1. EIC/TS, PSTCL, Patiala.
2. EIC/Planning, PSPCL, Patiala.
3. CE/PP&R PSPCL Ludhiana
4. CE/TS, PSPCL, Patiala.
5. Dy. CE/Tech to Director/Distribution, PSPCL, Patiala.
6. Dy. CE/Tech to Director/Commercial, PSPCL, Patiala.
7. All Dy. CE/SE/DS under PSPCL.
8. Sr. PS to CMD/PSPCL, Patiala.

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To

All Engineer-in-Chief/Chief Engineer(DS),
Under Punjab State Power Corporation Limited.

Memo No.: 1550/54 Dated: 04/09/23

Sub: Simplification of Feasibility Clearance Process.

With reference to the subject cited matter, in order to ensure feasibility clearance/release of connection to industries having demand exceeding 500 kVA as early as possible, the following instructions are hereby issued:-

A. Parameters For Feasibility Clearance - Technical Proposal Data

1. It must be ensured by field office that the M.D. recorded/considered in the technical proposal should not include temporary shifting of load/AP compensation. Certificate towards the same will be provided by the concerned field office along with the technical proposal for feasibility clearance.
2. **Load Growth:**

   i. **Load Growth (%) for 11 kV Connections**

   a) Load Growth is to be considered for Feeding Line having more than 1 connection running on same line.
   b) Load Growth is to be considered always for Feeding Station, Backup Line and Mother Station.

   ii. **Load Growth (%) for 66 kV Connections**

   a) Load Growth is not to be considered for Feeding Line.
   b) Load Growth is to be considered always for Feeding Station, Backup Line and Mother Station.
3. The load of LS consumers released after recording Maximum Demand in instant feasibility clearance case will not be considered.
4. In feasibility clearance cases, the Diversity Factor to be considered for applied & senior pending load is as under:-

Sr. No.	Category of load	Diversity Factor	
		Existing Factor	Amended Factor
1.	Power Intensive Unit	1.0	1.1
2	General Industry, DS, NRS, BS	1.2	1.2 (No Change)

Note:- For 11/66 kV Connections

a) Diversity Factor is to be considered for Feeding Line for more than 3 connections running on same line.
b) Diversity Factor is to be considered always for Feeding Station, Backup Line and Mother Station.

5. It is instructed that load disconnected, if any, be provided by the concerned field office during evaluation of feasibility cases so that the load corresponding to this will not be incorporated for feasibility clearance.

Note:- An illustrative showing above details in format of technical proposal for feasibility clearance is attached herewith.

B. Timelines in case of application for demand exceeding 500 kW/kVA

1. As per Supply Code-2014 Regulation 6.3.2, feasibility clearance is to granted within a period of 60 days. In future for case of applications having demand exceeding 500 kVA, following time period should be adhered to:-

Sr. No.	Slab of Feasibility	No. of days	
		Existing	Amended
1.	Total Demand between 500 kVA to 2000 kVA	60 days	25 days
2	Total Demand between 2000 kVA to 4000 kVA	60 days	40 days
3.	Total Demand above 4000 kVA	60 days	50 days

2. Following Timeline for issuance of Demand Notice (including approval of A&A form) after receipt of complete application should be adhered to:-

Sr. No.	Category of Supply	No. of days	
		Existing	Amended
1.	HT supply up to 11 kV	15 days	10 days
2.	HT/EHT (33 kV and above) supply	30 days	20 days

Meticulous compliance of the above instructions may please be ensured.

This issues with the approval of competent authority.

DA/As Above

49.23

Dy. CE/Sales-1,
For: EIC/Commercial,
PSPCL, Patiala.

1555/82
04/09/23

CC:

The above instructions are forwarded to following officers for information and further necessary action please.

1. CE/IT, PSPCL, Patiala his office is requested to make necessary changes in SWS at the earliest please.
2. CE/TS, PSPCL, Patiala.
3. CE/TS, PSTCL, Patiala.
4. CE/Planning, PSPCL, Patiala.
5. Dy.CE/Tech to Director/Distribution, PSPCL, Patiala.
6. Dy.CE/Tech to Director/Commercial, PSPCL, Patiala.
7. All Dy.CE/SE/DS under PSPCL.
8. Sr. PS to CMD/PSPCL, Patiala.

Loading Sheet For FCC

<table>
<tr><td colspan="3">M/s _____, Received on _____</td></tr>
<tr><td>S.No.</td><td>Description</td><td>220 kV S/Stn. _____</td></tr>
<tr><td>1</td><td>Capacity of T/F installed (MVA)</td><td>(i) ___ X 100 MVA , 220/66 KV (All T/F's running in parallel or individual)
(ii) _____
(i) ___ X 160 MVA , 220/66 KV (All T/F's running in parallel or individual)
Total available capacity
(ii) _____
_____ MVA/_____Amps</td></tr>
<tr><td>2</td><td>MD recorded on T/F(MVA) with date/time</td><td>(i) T-1 = _____ MVA/_____Amps,
(ii) T-2 = _____ MVA/_____Amps,
(iii) T-3 = _____ MVA/_____Amps
_____
_____
Total = _____ MVA/_____Amps
on dt. _____</td></tr>
<tr><td>3</td><td>4 - 8 % load growth</td><td>_____ MVA
<table><tr><th>Load Growth Calculated</th><th>Load growth to be considered</th></tr><tr><td>Less than 4%</td><td>4%</td></tr><tr><td>4 - 8 %</td><td>As per actual</td></tr><tr><td>Greater than 8%</td><td>8%</td></tr></table></td></tr>
<tr><td>4</td><td>Load released after recording M.D.</td><td>NIL (Not to be considered)</td></tr>
<tr><td>5</td><td>Load disconnected/reduced after recording M.D.</td><td>_____ MVA (i) M/s _____
(ii) M/s _____
_____
_____</td></tr>
<tr><td>6</td><td>Load shifted from this S/Stn. to _____ after recording M.D.</td><td>_____ MVA (i) M/s _____
(ii) M/s _____
_____
_____</td></tr>
<tr><td>7</td><td>Load shifted on this S/Stn. from _____ after recording M.D.</td><td>_____ MVA (i) M/s _____
(ii) M/s _____
_____
_____</td></tr>
<tr><td>8</td><td>Total Senior pending load where feasibility Clearance has been accorded</td><td>_____ MVA (i) M/s _____
(ii) M/s _____
_____
_____</td></tr>
<tr><td>9</td><td>Total Senior pending load where feasibility Clearance is yet to be accorded</td><td>_____ MVA (i) M/s _____
(ii) M/s _____
_____
_____</td></tr>
<tr><td>10</td><td>Applied Load</td><td>_____ MVA</td></tr>
<tr><td>11</td><td>Total expected load (MVA)</td><td>_____ MVA</td></tr>
</table>